

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 57,445	—	20,003	2,066	-2,119	-3,864	0	78,722	2,537	0	55,707
<b>Natural Gas Liquids and LRGs</b> .....	2,320	2,671	21	—	0	710	—	1,907	138	2,257	6,081
Pentanes Plus .....	1,168	—	0	—	0	10	—	797	0	361	84
Liquefied Petroleum Gases .....	1,152	2,671	21	—	0	700	—	1,110	138	1,896	5,997
Ethane/Ethylene .....	2	0	0	—	0	1	—	0	0	1	6
Propane/Propylene .....	348	1,421	21	—	0	376	—	0	137	1,277	2,075
Normal Butane/Butylene .....	422	1,260	0	—	0	475	—	759	1	447	3,437
Isobutane/Isobutylene .....	380	-10	0	—	0	-152	—	351	0	171	479
<b>Other Liquids</b> .....	2,813	—	2,301	—	556	1,023	—	5,209	52	-614	30,617
Other Hydrocarbons/Oxygenates .....	3,730	—	966	—	0	378	—	4,266	52	0	2,297
Unfinished Oils .....	—	—	256	—	0	-290	—	1,160	0	-614	21,046
Motor Gasoline Blend. Comp. ....	-917	—	1,079	—	556	935	—	-217	0	0	7,272
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	2
<b>Finished Petroleum Products</b> .....	1,150	87,570	6,356	—	3,626	1,590	—	—	6,971	90,141	55,569
Finished Motor Gasoline .....	1,150	41,458	1,524	—	2,930	391	—	—	175	46,496	20,225
Reformulated .....	—	30,831	394	—	0	61	—	—	11	31,153	10,421
Oxygenated .....	2,330	-4	0	—	1,118	-201	—	—	42	3,602	777
Other .....	-1,180	10,631	1,130	—	1,812	531	—	—	122	11,740	9,027
Finished Aviation Gasoline .....	—	7	0	—	0	222	—	—	0	-215	556
Jet Fuel .....	—	11,446	3,281	—	334	531	—	—	181	14,349	10,259
Naphtha-Type .....	—	0	0	—	0	-7	—	—	0	7	33
Kerosene-Type .....	—	11,446	3,281	—	334	538	—	—	181	14,342	10,226
Kerosene .....	—	134	0	—	0	9	—	—	5	120	111
Distillate Fuel Oil .....	—	14,991	1,202	—	467	985	—	—	1,773	13,902	11,532
0.05 percent sulfur and under .....	—	11,591	959	—	381	635	—	—	146	12,150	8,475
Greater than 0.05 percent sulfur ...	—	3,400	243	—	86	350	—	—	1,627	1,752	3,057
Residual Fuel Oil .....	—	6,528	285	—	0	-450	—	—	894	6,369	5,979
Petrochemical Feedstocks <sup>e</sup> .....	—	286	34	—	0	-50	—	—	0	370	252
Special Naphthas .....	—	59	0	—	0	12	—	—	481	-434	31
Lubricants .....	—	899	0	—	-105	126	—	—	102	566	1,529
Waxes .....	—	36	24	—	0	22	—	—	16	22	371
Petroleum Coke .....	—	4,685	6	—	0	-173	—	—	3,308	1,556	1,517
Asphalt and Road Oil .....	—	2,377	0	—	0	-77	—	—	34	2,420	2,960
Still Gas .....	—	4,526	0	—	0	0	—	—	0	4,526	0
Miscellaneous Products .....	—	138	0	—	0	42	—	—	2	94	247
<b>Total</b> .....	63,728	90,241	28,681	2,066	2,063	-541	0	85,838	9,698	91,784	147,974

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."